SMART STREET

The Road to IRM

Wednesday 30 October 2019 Ben Ingham & Elizabeth Pattison



Stay connected...













From project to where?

 C_2C



Learning formed the basis of our flexible connection contracts



Savings of £24m forecast across RIIO ED1





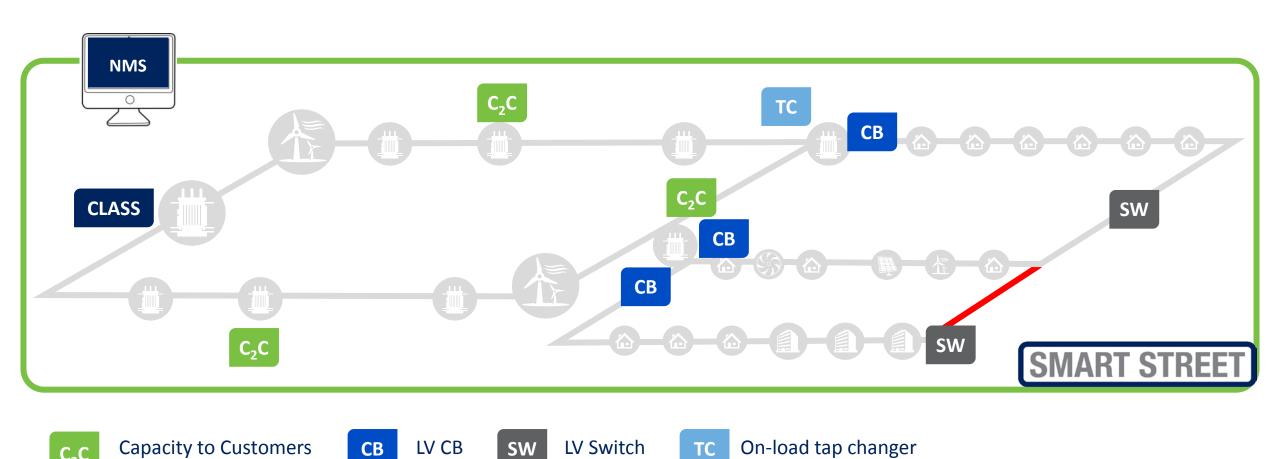
Installed on 220 sites across the Electricity
North West network



Provides a demand response of over 50MW

Network overview





Builds on C₂C and CLASS • Storage compatible • Transferable solutions

Smart Street LCNF tier 2 project overview













£11.5m, four-year innovation project Started in Jan 2014 and finished in Apr 2018

Quicker
connection of
LCTs
Lower energy bills

Improved supply reliability

Trials period Jan 2016 – Dec 2017 Extensive customer engagement programme throughout project

The problem

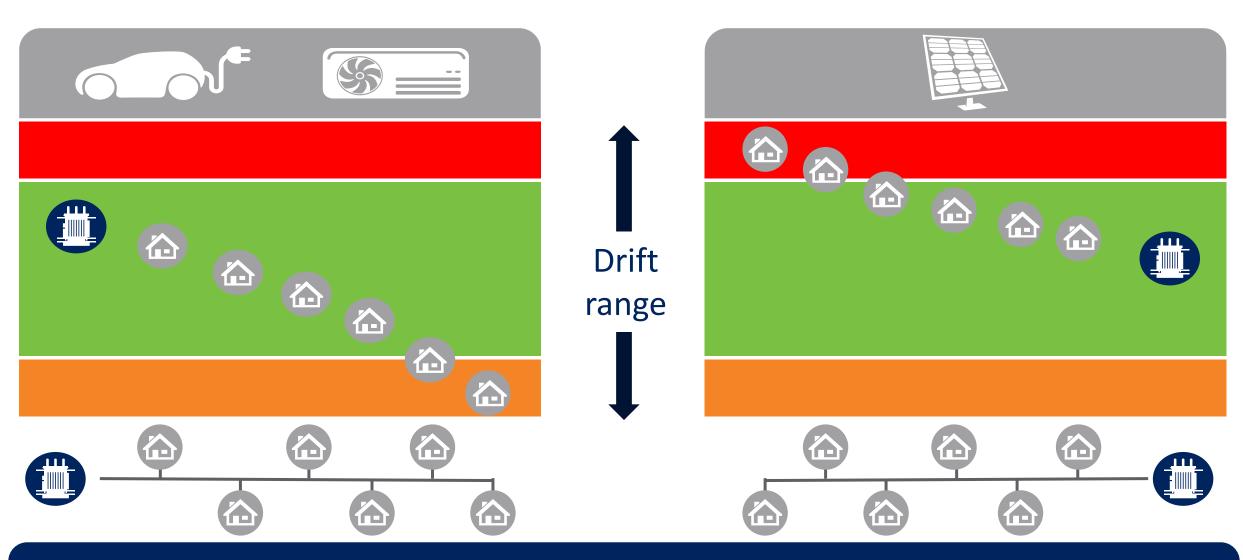




Historic networks have no active voltage regulation

Problem – LCTs create network issues

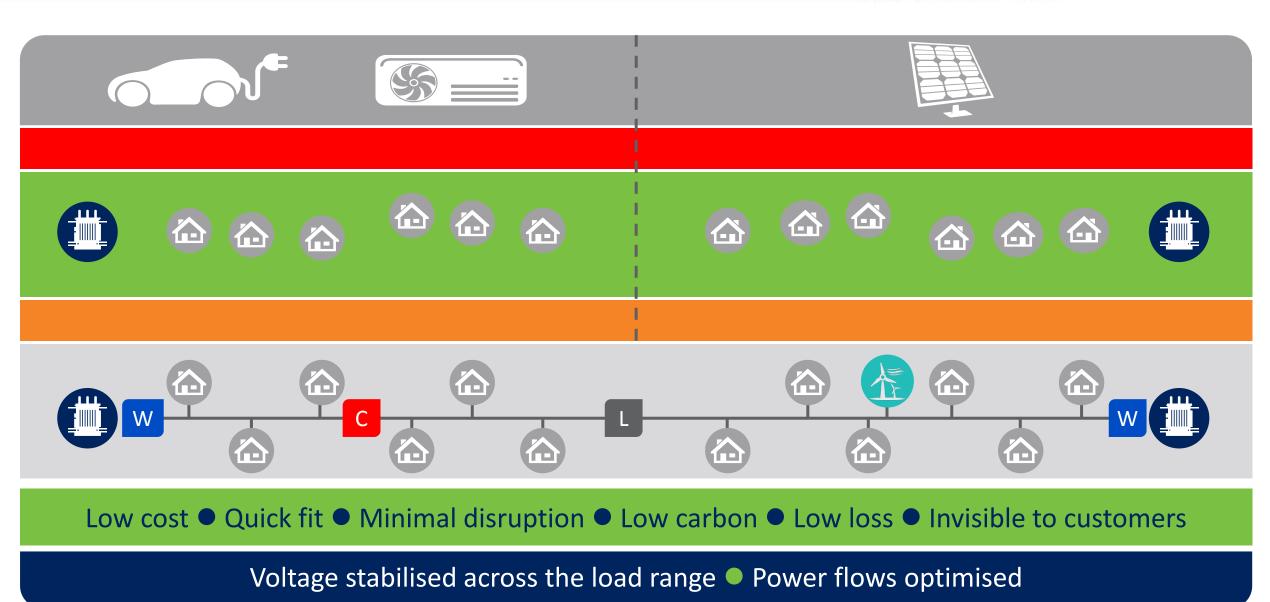




LCTs rapidly surpass voltage and thermal network capacity. Other projects only address one of these limits

Smart Street – the first intervention





Smart Street project technology overview





















High level Smart Street project conclusions



Optimisation benefits (energy)

Optimisation benefits (losses)

Trade off between loss and energy consumption reduction

Carbon benefits









6-8% voltage reduction

5.5 – 8.5% energy reduction

All networks similar energy reduction

Up to 15% loss reduction

Rural network has highest loss reduction

Does exist but depends on load composition

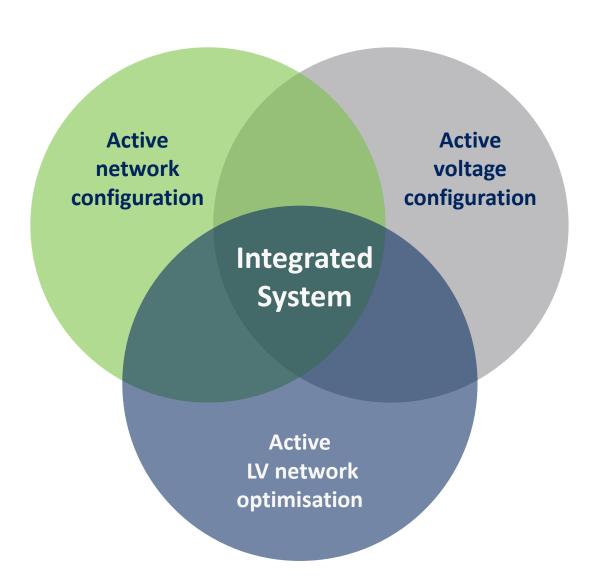
Energy consumption dominates

Total energy reduction independent of weightings applied

Electricity system emissions reductions of 7% to 10% may be possible with a full application of Smart Street

Conclusion for wide-scale deployment and IRM





Active network configuration

Installation of LV circuit breakers and link box switches

Active voltage configuration

Installation of on-load tap changing transformers with revised tap changer specification for increased savings.

No short/medium term benefit for capacitors

Active LV network optimisation

Optimisation software controlling all devices centrally and automatically adjusting the network for real time situations



Site selection	OLTC	Meshing	Integration
Integrated system approach	Active voltage regulation	Active LV network configuration	Active LV network optimisation
Deployed on 180 networks across Electricity North West			

Site selection



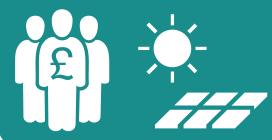




Predicted high LCT uptake



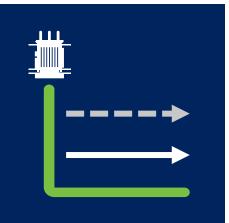
Areas with a high level of fuel poverty



Sites which satisfy both criteria













Create capacity headroom to connect more LCTs

Prevent breach of statutory voltage limits associated with demand growth/ generation

Reduce energy consumption

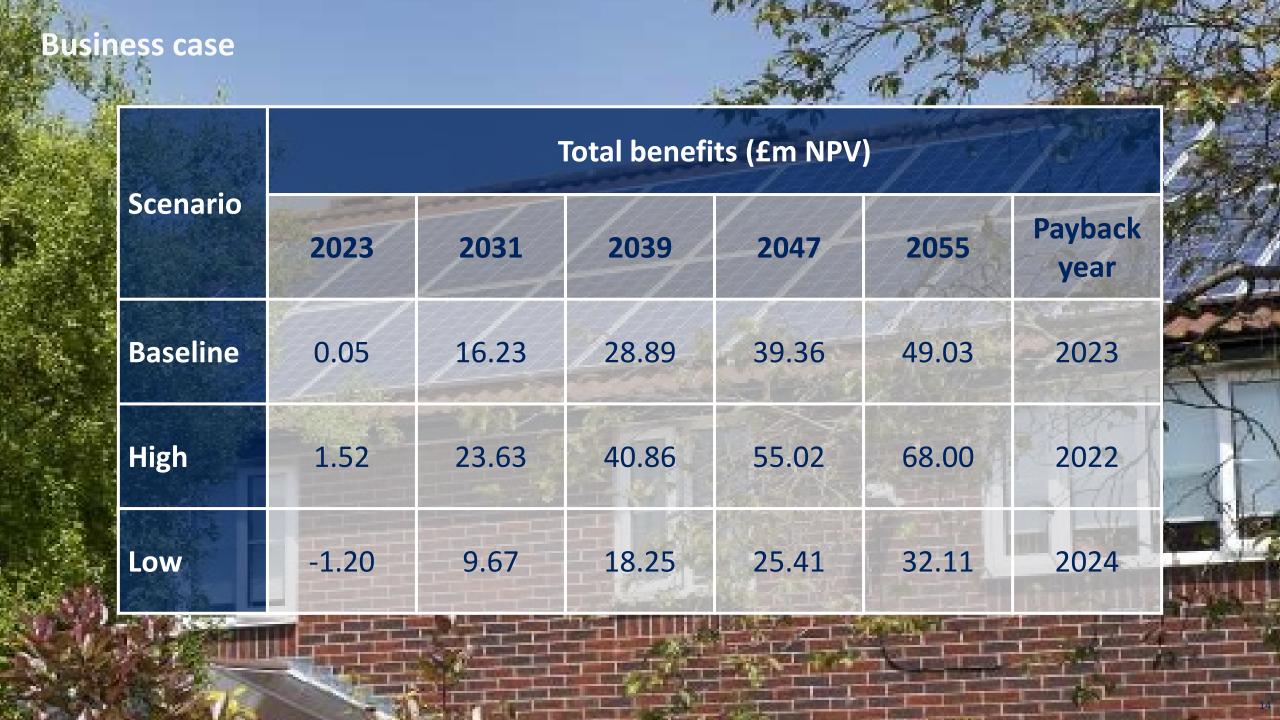
Run network more efficiently

Decrease losses

Reduce carbon impact

Meet national and regional targets

Help to reduce fuel poverty gap for Electricity North West's customers



Roll-out benefits



Carbon benefits

Long-term value for money for customers

No commercial benefits in RIIO-ED1

Proven innovation



£





Reduction of:

16,423tCO₂e by 2023

84,564tCO₂e by 2031

142,797tCO₂e by 2055

Savings of up to:

£0.05m by 2023

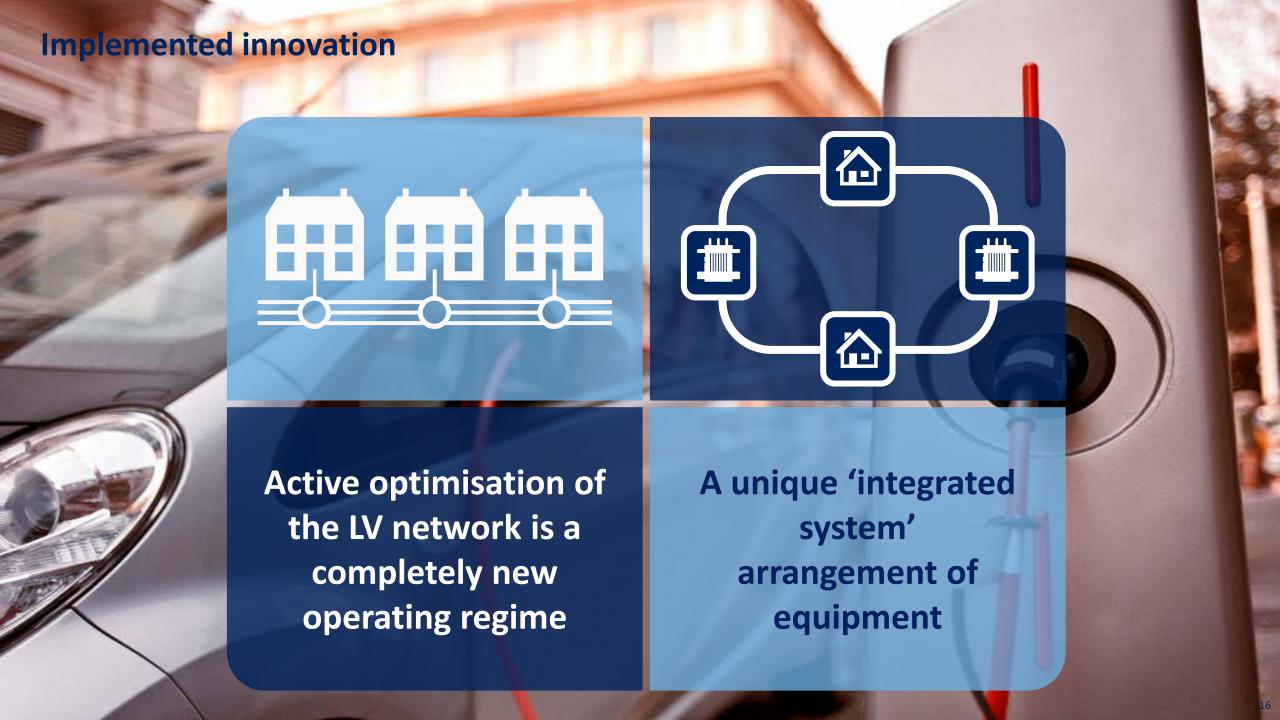
£16.23m by 2031

£49.03m by 2055

Site selection will consider reinforcement needs from ED2

CI/CML benefit predicted at £0.027m in ED1

Will only deploy proven innovation demonstrated in the successful LCNF project





QUESTIONS





innovation@enwl.co.uk



www.enwl.co.uk/innovation



0800 195 4141



@ElecNW_News



linkedin.com/company/electricity-north-west



facebook.com/ElectricityNorthWest



youtube.com/ElectricityNorthWest

Please contact us if you have any questions or would like to arrange a one-to-one briefing about our innovation projects