Pre-Qualification Questionnaire for Flexible Services Tender November 2020

This pre-qualification questionnaire is to be completed by flexibility providers who wish to participate in our November 2020 tender. For this tender, Flexible Services are being procured via the [PicloFlex platform](https://picloflex.com/). For any assistance in using the platform please contact support@picloflex.com.

To participate in this tender, you must firstly:

1. Have registered an asset (or aggregated portfolio) on the PicloFlex platform which is situated within one of Electricity North West’s competition areas.
2. Have successfully applied to Electricity North West’s DPS (Dynamic Purchasing System) on the Piclo Flex platform.

Once the above two steps have been completed, you will enter the pre-qualification process. The information submitted to Piclo via the DPS application and asset details upload will be considered when pre-qualifying assets to participate in this tender. However, we require further information from flexibility providers to ensure we’re making the best decisions for our customers.

The additional information required relates to the technical details of the site and the capability for delivery.

Please complete the questions in section 1 and 2 of this document and then return via email to flexible.contracts@enwl.co.uk by **12 noon on Monday 18th January 2021**. We may contact you for further information.

The results of the pre-qualification will be communicated via the PicloFlex platform, bidding opens to successful participants on **25th January 2021**.

# Technical

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| **We are open to all technology types that can meet our requirements. Service providers may represent any existing or new industry sectors and any type of response mechanisms. Please describe your type of response mechanism.***E.g. demand reduction, demand offset, generation export, electrical storage discharge.* |
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| **Type of site***Single or aggregated portfolio?* |
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| **Size of Demand (kW)***This should be the total site demand including any demand currently off set by generation.* |
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| **Size of Generation (kW)***This should be the total onsite generation capability connected in parallel including any generation offset by Demand.* |
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| **Total Proposed Flexible Capability (kW)***How much flexible response are you looking to contract for? This value will need to be held for duration of the contracted response period.* |
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| **Details of protection arrangements, including type of loss of mains protection***e.g. RoCoF, Vector Shift, Intertrip.* |
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| **If not already connected to the network; does this site already have an accepted offer for connection to the ENWL network?** *If yes please provide quote reference number.* |
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| **If not already connected to the network, please indicate development timescales for this site including progress of application, and energisation date.** *Provide development proposals as available.* |
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| **If not currently connected, please outline the expected typical demand/generation profile.***Provide data/charts if available.*  |
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# Delivery

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| **Are you able to monitor that, upon an Electricity North West Limited request, a net reduction in the load or an increase in the export, is seen by the distribution network?** *If so, please describe how.* |
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| **Are you able to act (provide a response) reliably and consistently, in both magnitude and duration, throughout the performance window?** |
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| **Are you able to deliver the service during the entire availability window?** *If not please specify times in which you* ***can*** *deliver the service.*  |
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| **Is this site contracted to provide any other services?***If Yes please provide details e.g. EFR, FFR, STOR* |
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| **Any other restrictions to utilisation?** *E.g. frequency of use* |
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| **Can you respond to a text/email instruction?***If not please specify your preferred mode of communication?* |
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| **Please provide any other technical information which you feel may be relevant which has not been provided above or via the PicloFlex platform.**  |
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